

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>235,052</b>	<b>--</b>	<b>--</b>	<b>103,196</b>	<b>-170,027</b>	<b>-13,384</b>	<b>-336</b>	<b>154,959</b>	<b>214</b>	<b>0</b>	<b>23,344</b>
<b>Hydrocarbon Gas Liquids</b>	<b>135,534</b>	<b>-68</b>	<b>2,886</b>	<b>3,020</b>	<b>-93,241</b>	<b>--</b>	<b>4,463</b>	<b>4,224</b>	<b>878</b>	<b>38,566</b>	<b>8,315</b>
Natural Gas Liquids	135,534	-68	2,282	3,020	-93,241	--	4,447	4,224	878	37,978	8,224
Ethane	38,597	--	--	--	-31,534	--	638	--	--	6,425	1,194
Propane	48,781	--	2,063	2,583	-28,340	--	1,512	--	3	23,572	3,205
Normal Butane	19,022	--	441	358	-12,479	--	1,779	1,457	426	3,680	2,664
Isobutane	9,186	--	-222	79	-7,075	--	142	1,563	--	263	415
Natural Gasoline	19,948	-68	--	--	-13,813	--	376	1,204	449	4,038	746
Refinery Olefins	--	--	604	--	--	--	16	--	--	588	91
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	69	--	--	--	0	--	--	69	0
Normal Butylene	--	--	535	--	--	--	16	--	--	519	91
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>2,667</b>	<b>--</b>	<b>1,078</b>	<b>5,851</b>	<b>-7,057</b>	<b>-1,125</b>	<b>2,473</b>	<b>302</b>	<b>889</b>	<b>8,876</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,667	--	343	3,096	3,737	-10	9,554	299	0	452
Hydrogen	--	--	--	--	--	1,837	--	1,837	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	2,667	--	343	3,096	1,900	-10	7,717	299	0	452
Fuel Ethanol	--	2,667	--	--	2,790	1,995	-22	7,255	219	0	378
Renewable Fuels Except Fuel Ethanol	--	0	--	343	306	-95	12	462	80	0	74
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-470	-421	2	889	2,711
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	735	2,755	-10,795	-645	-6,660	0	0	5,713
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	735	2,755	-10,795	-645	-6,660	0	0	5,713
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>165,385</b>	<b>1,810</b>	<b>-10,745</b>	<b>8,904</b>	<b>-1,285</b>	<b>--</b>	<b>179</b>	<b>166,460</b>	<b>7,995</b>
Finished Motor Gasoline	--	--	77,458	26	-5,435	8,799	-42	--	8	80,882	1,879
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	77,458	26	-5,435	8,799	-42	--	8	80,882	1,879
Finished Aviation Gasoline	--	--	43	2	--	--	-2	--	--	47	6
Kerosene-Type Jet Fuel	--	--	6,227	164	3,727	--	-40	--	--	10,158	669
Kerosene	--	--	2	--	--	--	0	--	--	2	1
Distillate Fuel Oil	--	--	54,259	1,354	-1,578	105	-775	--	0	54,915	3,873
15 ppm sulfur and under	--	--	53,567	1,354	-1,628	105	-775	--	0	54,173	3,648
Greater than 15 ppm to 500 ppm sulfur	--	--	700	--	50	--	7	--	--	743	145
Greater than 500 ppm sulfur	--	--	-8	--	--	--	-7	--	--	-1	80
Residual Fuel Oil	--	--	3,040	--	--	--	-67	--	54	3,053	190
Less than 0.31 percent sulfur	--	--	1,649	--	--	--	-6	--	NA	NA	27
0.31 to 1.00 percent sulfur	--	--	185	--	--	--	-14	--	NA	NA	3
Greater than 1.00 percent sulfur	--	--	1,206	--	--	--	-47	--	NA	NA	160
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	84	-84	--
Waxes	--	--	--	--	--	--	--	--	2	-2	--
Petroleum Coke	--	--	6,157	--	-1,936	--	-71	--	1	4,292	118
Marketable	--	--	4,289	--	-1,936	--	-71	--	1	2,424	118
Catalyst	--	--	1,868	--	--	--	--	--	--	1,868	--
Asphalt and Road Oil	--	--	11,451	255	-5,523	--	-290	--	30	6,443	1,240
Still Gas	--	--	5,746	--	--	--	--	--	--	5,746	--
Miscellaneous Products	--	--	1,002	9	--	--	2	--	1	1,008	19
<b>Total</b>	<b>370,586</b>	<b>2,599</b>	<b>168,271</b>	<b>109,104</b>	<b>-268,162</b>	<b>-11,537</b>	<b>1,717</b>	<b>161,656</b>	<b>1,573</b>	<b>205,915</b>	<b>48,530</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.